Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2013 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	33,314			30,705	_	2,641	331	66,329	_	0	56,806
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,063	-6	2,571	106			460	1,886	471	1,917	3,431
Pentanes Plus	937	-6	2,571	100	_		61	694	101	75	162
Liquefied Petroleum Gases	1,126	-0	2,571	106	_		399	1,192	370	1,842	3,269
	3		2,371	100	_		399	1,192	370	3	3,209
Ethane/Ethylene	421		1,295	101	_		396	_	345	1,076	1,106
Propane/Propylene	372		1,295	5	_		144	537	25	788	1,106
Normal Butane/Butylene	330		,	5	_						580
Isobutane/Isobutylene	330		159	_	_		-141	655	_	-25	560
Other Liquids		437		2,534	7,454	2,484	-1,590	14,848	544	-893	46,899
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		437		177	4,455	942	-171	6,147	36	0	2,549
Hydrogen				_	_	1,265		1,265	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		437		177	4,455	-324	-171	4,882	35	0	2,549
Fuel Ethanol <sup>6</sup>		282		_	4,153	-153	-219	4,484	17	0	2,167
Renewable Fuels Except Fuel Ethanol		155		177	302	-172	48	398	17	0	382
Other Hydrocarbons				-	_	_	_	_	_	-	_
Unfinished Oils				1,781	-110		774	1,790	_	-893	20,908
Motor Gasoline Blend.Comp. (MGBC)		_		576	3,109	1,541	-2,193	6,911	508	0	23,442
Reformulated		_		_	1,762	191	-1,439	3,111	_	0	11,371
Conventional		_		576	1,347	1,351	-754	3,800	228	0	12,071
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	-
Finished Petroleum Products		_	85,917	2,929	2,124	-1,185	-224		8,610	81,399	33,619
Finished Motor Gasoline		_	46,851	40	826	-1,389	361		330	45,637	3,813
Reformulated		_	32,262	-	_	-183	-1		_	32,080	17
Conventional		_	14,589	40	826	-1,206	362		330	13,557	3,796
Finished Aviation Gasoline			50	-	-		42		_	8	267
Kerosene-Type Jet Fuel			11,102	1,420	275		-364		786	12,375	8,221
Kerosene			8	_	_		-10		5	13	25
Distillate Fuel Oil			15,613	5	1,159	204	-508		2,643	14,845	12,224
15 ppm sulfur and under <sup>7</sup>			14,667	_	1,086	204	-310		1,698	14,569	10,656
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			502	_	73	_	-150		731	-6	634
Greater than 500 ppm sulfur			444	5	_		-48		215	282	934
Residual Fuel Oil <sup>8</sup>			2,827	1,232	_		458		230	3,371	4,678
Less than 0.31 percent sulfur			-53	_	-		-292		NA	NA	229
0.31 to 1.00 percent sulfur			825	32	_		90		NA	NA	918
Greater than 1.00 percent sulfur			2,055	1,200	_		660		NA	NA	3,531
Petrochemical Feedstocks			5	39	_		5		_	39	16
Naphtha for Petro. Feed. Use			5	39	_		5		-	39	16
Other Oils for Petro. Feed. Use					_		_		_		.=
Special Naphthas			18	19	-		-2		2	37	17
Lubricants			249	13	-136		-36		90		651
Waxes			- 4.500	75	_		-		8	67	4 400
Petroleum Coke			4,506	23	-		-194		4,434	289	1,432
Marketable			3,535	23	_		-194		4,434	-682	1,432
Catalyst			971							971	2 200
Asphalt and Road Oil			533	63	_		26		82	488	2,208
Still Gas			3,810 345				 -2		 0	3,810 347	 67
micecianicous i roducis				_	_						
Total	35,377	431	88,488	36,274	9,578	3,940	-1,023	83,063	9,626	82,423	140,755

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.